

## Hydrocyclone Design

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Sponsor: Stage 3 Separation

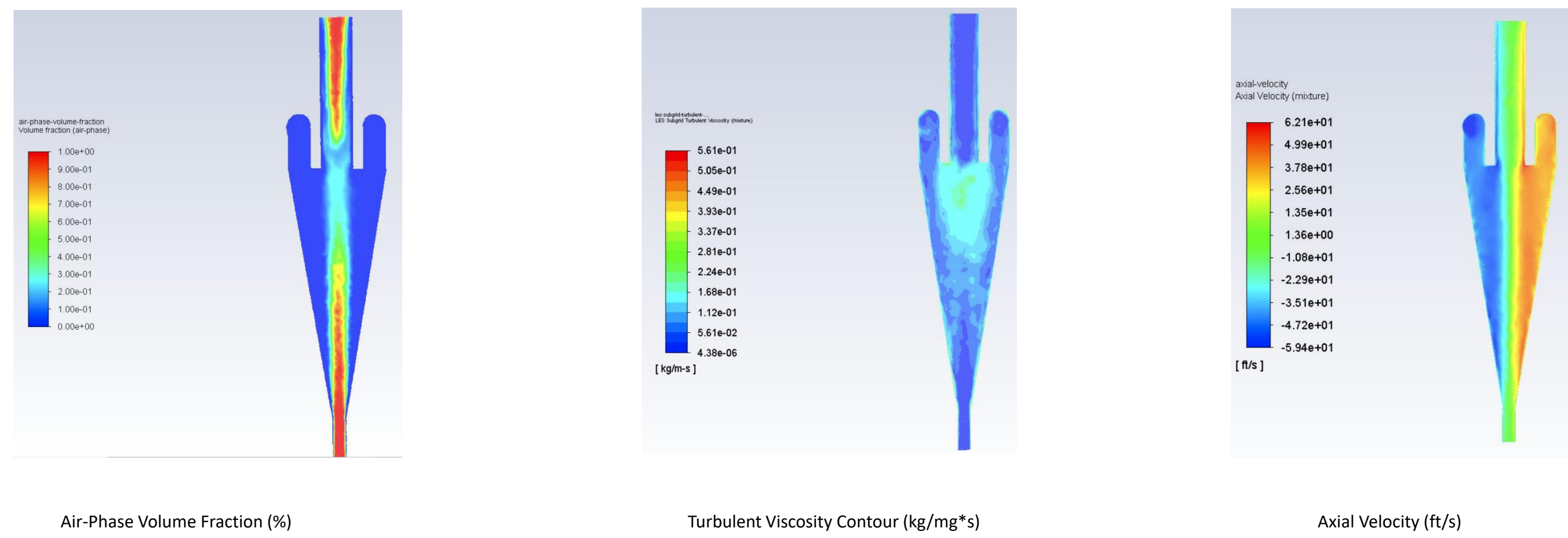
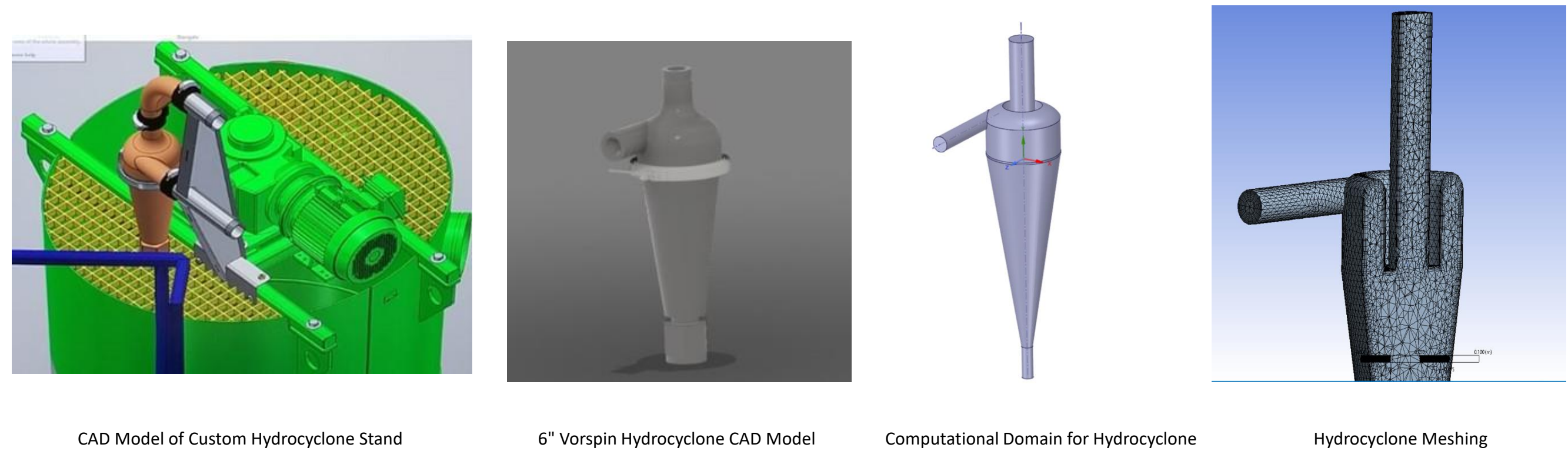
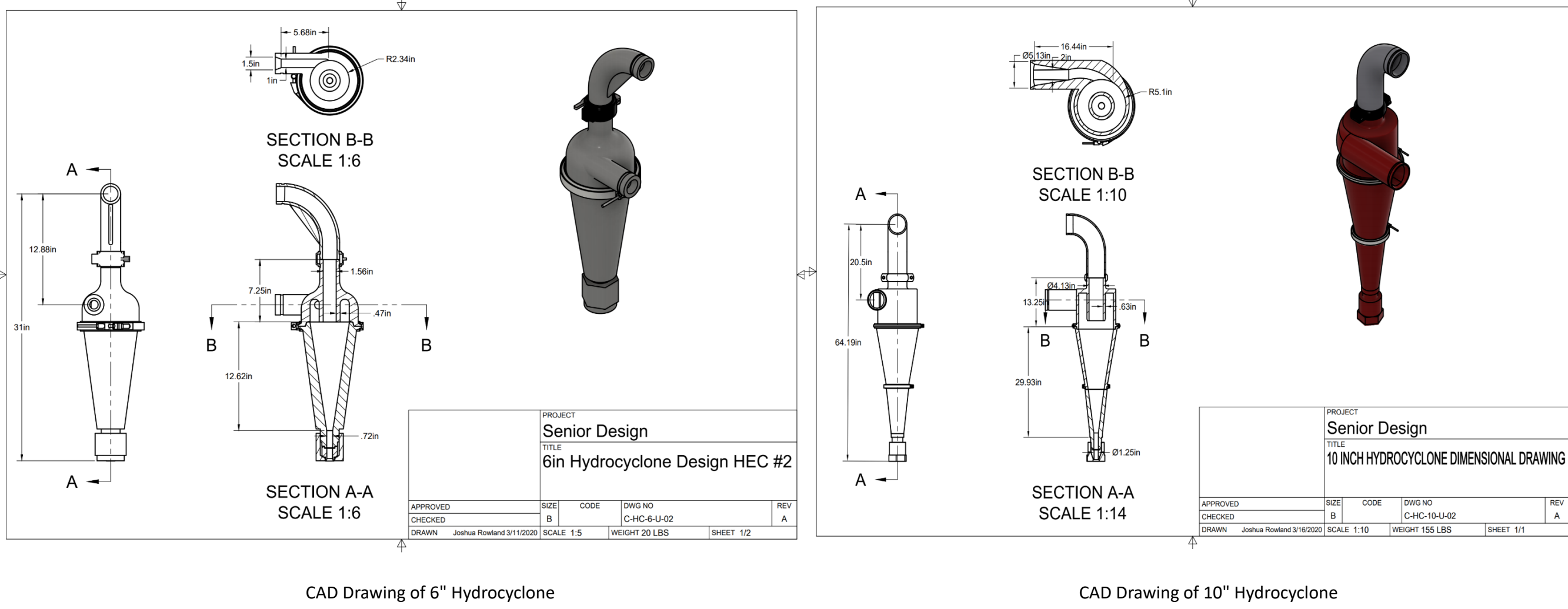
Advisor: Dr. Andres Garcia



### ABSTRACT

- Development of a hydrocyclone fluid/solid separation model was necessary to isolate high gravity solids from oil and gas drilling mud. Since mud parameters of density, viscosity, and fluid/solid concentration vary with each well, a method of predicting geometry of hydrocyclone dimensions was required to produce optimum HGS separation within independent cases.
- A mathematical model consisting of theoretical governing equations was developed to output optimum hydrocyclone geometry or effective cut-point of HGS from inputs of mud properties. Operational hydrocyclone tests and CFO simulations were required to build correction factors for the model and verify effective separation within model simulations.

### CAD DRAWINGS AND CFD ANALYSIS

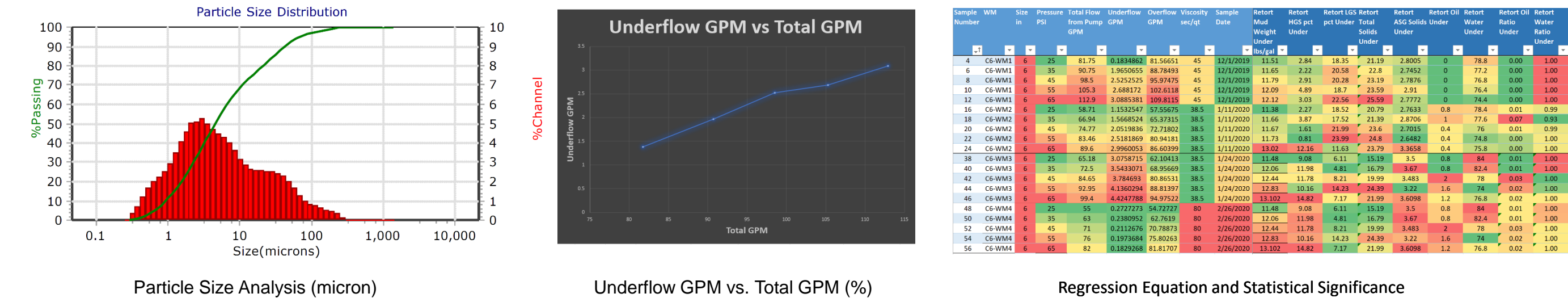


- ANSYS Fluent was used to simulate particulate separation using given flow rates and particle size distributions in order to estimate solid particulate cut sizes
- Fluent calculated the number of particles injected, escaped, trapped, as well as particles that were incomplete due to calculation error caused by skewness of meshing
- Various solid sizes and concentrations were used to simulate realistic scenarios which verified operational testing results

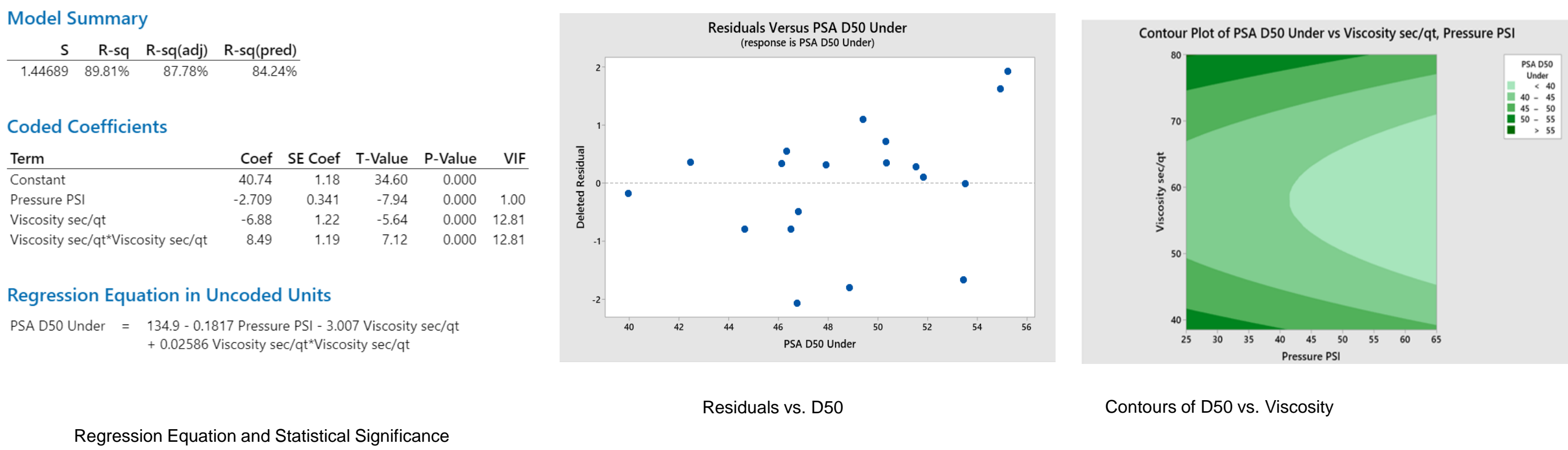
### EXPERIMENTAL TESTING



- Drilling mud and high gravity solids were added to the tank
- Initial density, viscosity and mud retort tests were performed.
- The mud was pumped through the hydrocyclone at incremental inlet pressures & samples were obtained from both underflow and overflow outlets.
- Density, viscosity, and retort tests will be performed
- Data collected, sorted and QC'd using Minitab and MS Excel



### DESIGN OF EXPERIMENT



- Minitab General Linear Model derived from 2000+ data points
- Best fit model a function of inlet pressure minus viscosity squared
- P values < 0.001 suggest very strong statistical significance of measured data

### FINAL PRODUCT

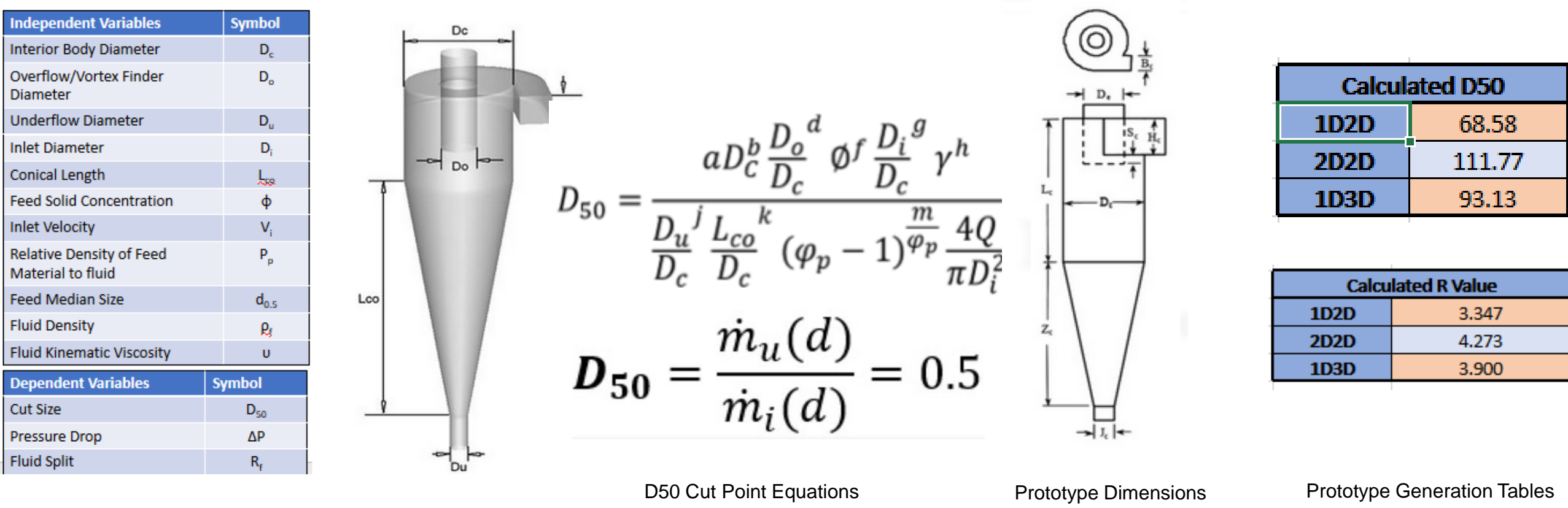
- Begins with the theoretical governing equations of hydrocyclone liquid/solid separation
- Used to help predict flow fields inside the hydrocyclone that cannot be observed through experimentation
- Refined through iterative experimental testing and CFO
- Unique correction factors apply to varying geometries

Dimensions	Calculated R Value			Stated R Value		
	1D2D	2D2D	1D3D	1D2D	2D2D	1D3D
Hc	1.673	2.136	1.950	1.750	1.750	1.750
Bc	0.837	1.068	0.975	0.875	0.875	0.875
Di (If Circular Entry)	1.335	1.705	1.556	1.396	1.396	1.396
De	2.092	2.136	1.950	2.188	1.750	1.750
Jc	1.673	1.068	0.975	1.750	0.875	0.875
Sc	2.092	0.534	0.488	2.188	0.438	0.438
Lc	3.347	8.546	3.900	3.500	7.000	3.500
Zc	6.694	8.546	11.701	7.000	7.000	10.500

Coefficients		
a	4.75	
b	0	
d	2.16	
f	0.58	
g	0.65	
h	1	
j	1.4	
k	0.45	
m	0.92	
s	-1	

Desired Variables	Units	Desired Number
D50	microns	75
Flow Rate	gpm	600
Average Sol Concentration	%	3
Feed Density	lb/gal	9.15
Feed Viscosity	centipoise	45
Solid Concentration	0-100	5
Sol Ratio	Dimensionless	2.781
Flow Rate	m	1.5

Prototype Generation Tables



### MATERIAL

CAD Drawings: CFD Simulations: Model Interface:

Physical Materials and Testing Environments Provided by Stage 3 Separation

### CONCLUSION

- Mathematical model will be delivered to the sponsor with an interactive MS Excel interface which requires inputs of mud parameters to obtain accurate hydrocyclone geometry
- Final deliverable will contain the dimensions for a prototype hydrocyclone to fit the sponsor's need
- Long term goals include increasing the number of significant inputs to increase model accuracy, and adding a wider range of mud parameters to increase model domain

### ACKNOWLEDGEMENTS

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